Price Multipliers

ECRG, 26th January 2010



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Introduction - Price Multipliers

- Currently all entry capacity prices are expressed as a daily rate equal to 1/365th of the annuitised long run marginal cost (LRMC), with the exception of the daily capacity prices where discounts apply.
- Price Multipliers could apply such that each product was priced based on a multiple of the prevailing calculation
 - This is equivalent to dividing the annuitised LRMC by a duration of less than 365.
 - The cost of making capacity available annually is the same irrespective of whether the capacity is sold on a daily, monthly, quarterly, or annual basis.
 - Daily prices could be set as a multiple of monthly prices and monthly prices could be set as a multiple of quarterly prices.
- Price Multipliers are not new (within the NTS Charging Methodology) and daily capacity was initially priced at 4 times the annual daily rate.

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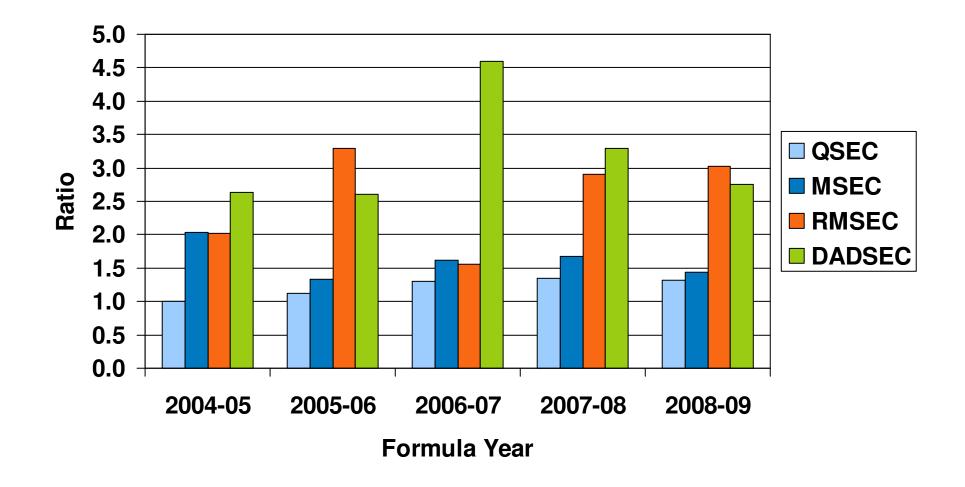
Setting Multipliers – Peak v Average Sales Ratio

- The following table shows the maximum and average capacity procured in each auction type over the 2008/9 formula year
- If the maximum capacity bought drives the cost incurred then the ratio of the maximum to the average would create a multiplier that would collect the level of revenue implied by the maximum.
 - E.g. if the maximum quantity bought is 10 units but only five units are bought on average over the year then a price multiplier of 2 (=10/5) would result in the revenue recovered from the units bought matching the cost of the maximum.

Capacity Procurement (2008/9 Formula Year)	Average (GWh/day)	Maximum (GWh/day)	Ratio (Max/ Average)
QSEC	4,358	5,710	1.31
MSEC	1,223	1,751	1.43
RMSEC	170	516	3.03
DADSEC	79	217	2.76

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Ratio of Maximum to Average Capacity Procured by Auction Type



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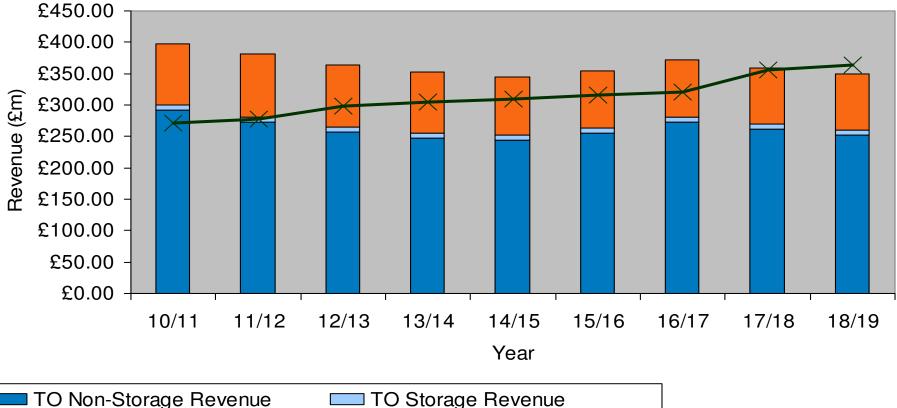
How does this compare with adjusting for allowed revenue?

- Request from 4th ECRG meeting to consider adjusting for allowed revenue.
- Issues
 - AMSEC, RMTTSEC & DSEC auctions could be adjusted for TO allowed revenue in the relevant year but which year should QSEC P0 prices be adjusted for?
 - Should price be adjusted taking into account previous QSEC/AMSEC revenue?
 - Fixed additive adjustment (Exit Capacity approach) or multiplier?



Implies Revenue from Peak Supplies (TYS Forecast)

Revenue based on 2010 QSEC Prices, 2009 TYS Peak Daily Supplies and capacity selling to that level 365 days/year



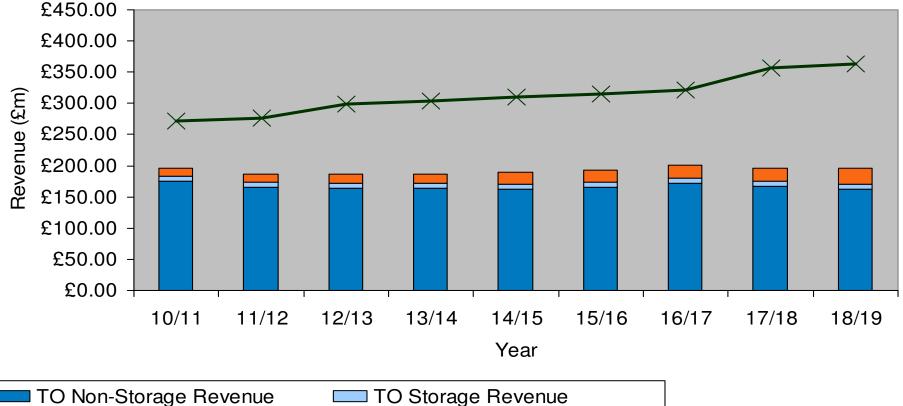
SO Incremental Revenue

 \rightarrow TO Allowed Revenue (£m/year)

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Implies Revenue from Annual Supplies (TYS Forecast)

Revenue based on 2010 QSEC Prices, 2009 TYS Annual Supplies and capacity selling to exactly meet annual (profiled) supplies



SO Incremental Revenue

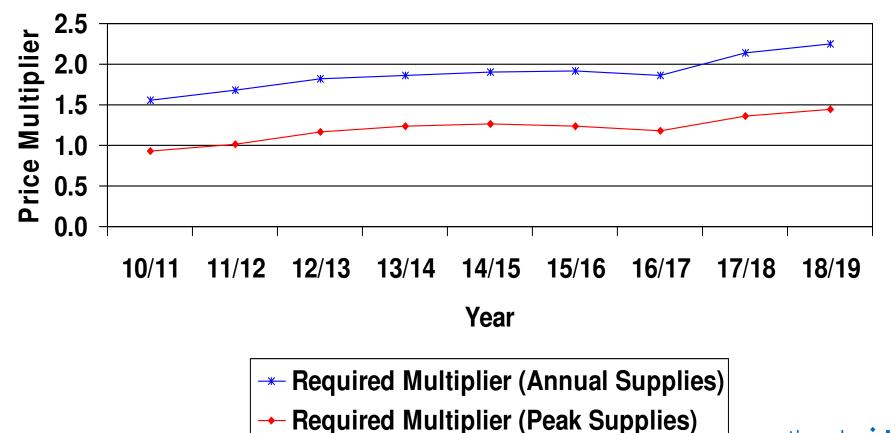
 \rightarrow TO Allowed Revenue (£m/year)

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Implied Price Multipliers

Required Price Multiplier to recover allowed revenue in relevant year



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